

# LRQA Independent Assurance Statement

Relating to Nutanix, Inc.'s Greenhouse Gas Inventory for the 2025 Fiscal Year

This Assurance Statement has been prepared for Nutanix, Inc. in accordance with our contract.

## Terms of Engagement

LRQA was commissioned by Nutanix, Inc. (Nutanix) to provide independent assurance of its greenhouse gas (GHG) emissions inventory ("the Report") for the 2025 fiscal year of August 1, 2024-July 31, 2025 against the assurance criteria below to a limited level of assurance and materiality of the professional judgement of the verifier using LRQA's verification procedure and ISO 14064 - Part 3 for greenhouse gas emissions. LRQA's verification procedure is based on current best practice and is in accordance with ISAE 3000 and ISAE 3410.

Our assurance engagement covered Nutanix's global operations and activities under their operational control and specifically the following requirements:

- Verifying conformance with:
  - Nutanix's reporting methodologies for the selected datasets; and
  - World Resources Institute / World Business Council for Sustainable Development Greenhouse Gas Protocol: A corporate accounting and reporting standard, revised edition (otherwise referred to as the WRI/WBCSD GHG Protocol) for the GHG data<sup>1</sup>.
- Reviewing whether the Report has taken account of:
  - WRI GHG Protocol Scope 3 Accounting and Reporting Standard.
- Evaluating the accuracy and reliability of data and information for only the selected indicators listed below:
  - Direct (Scope 1), Energy Indirect (Scope 2), and Other Indirect (Scope 3) GHG emissions;
    - Scope 3 GHG emissions verified by LRQA only include:
      - Category 1: Purchased Goods and Services
      - Category 2: Capital goods
      - Category 3: Fuel- and Energy-Related Activities
      - Category 4: Upstream Transportation and Distribution
      - Category 6: Business Travel
      - Category 8: Upstream Leased Assets
      - Category 9: Downstream Transportation and Distribution
    - Total energy consumed; and
    - Percent of energy consumption matched with renewable energy.

LRQA's responsibility is only to Nutanix. LRQA disclaims any liability or responsibility to others as explained in the end footnote. Nutanix's responsibility is for collecting, aggregating, analyzing and presenting all the data and information within the Report and for maintaining effective internal controls over the systems from which the Report is derived. Ultimately, the Report has been approved by, and remains the responsibility of Nutanix.

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<sup>1</sup> <http://www.ghgprotocol.org/>

### LRQA's Opinion

Based on LRQA's approach nothing has come to our attention that would cause us to believe that Nutanix has not, in all material respects:

- Met the requirements of the criteria listed above; and
- Disclosed accurate and reliable performance data and information as summarized in Table 1 below.

The opinion expressed is formed on the basis of a limited level of assurance<sup>2</sup> and at the materiality of the professional judgement of the verifier.

**Table 1. Summary of Nutanix's Greenhouse Gas Emissions for FY 2025:**

Scope of GHG emissions		Quantity	Unit
Scope 1	Direct GHG emissions	265	Metric Tons CO <sub>2</sub> e
Scope 2	Energy Indirect GHG emissions (Location-based) <sup>1</sup>	17,728	Metric Tons CO <sub>2</sub> e
	Energy Indirect emissions (Market-based) <sup>1</sup>	6,296	Metric Tons CO <sub>2</sub> e
Scope 3	Category 1: Purchased Goods and Services <sup>2</sup>	34,349	Metric Tons CO <sub>2</sub> e
	Category 2: Capital goods <sup>2</sup>	8,295	Metric Tons CO <sub>2</sub> e
	Category 3: Fuel and Energy Related Activities <sup>3</sup>	3,888	Metric Tons CO <sub>2</sub> e
	Category 4: Upstream Transportation and Distribution <sup>2</sup>	196	Metric Tons CO <sub>2</sub> e
	Category 6: Business Travel <sup>2,4</sup>	30,062	Metric Tons CO <sub>2</sub> e
	Category 8: Upstream Leased Assets <sup>2</sup>	2,120	Metric Tons CO <sub>2</sub> e
	Category 9: Downstream Transportation and Distribution <sup>2</sup>	3,168	Metric Tons CO <sub>2</sub> e
Other	Total Energy Consumed <sup>5</sup>	57,800	MWh
	Percentage of energy consumption matched with renewable energy sources	65%	Percent
Note 1: Scope 2, Location-based and Scope 2, Market-based are defined in the WRI/WBCSD GHG Protocol Scope 2 Guidance, 2015 Note 2: Calculated from spend data. EEIO supply chain emission factors, which encompass the initial life cycle phases of a product from material acquisition through manufacture or provision of the good or service. Note 3: FERA consists of upstream emissions for Electricity and Natural Gas. Emissions associated with steam/purchased heating not included. Note 4: Business travel consists of emissions from air and rail travel calculated from activity data provided by AMEX and CTM Travel Agency, and EEIO calculated emissions from spend data (as described above under Note 2) for travel not purchased through the travel agency (hotel, public transit, car travel, and other air and rail purchases). Air travel emissions from AMEX and CTM include Radiative Forcing. Note 5: Total energy consumed consists of electricity (kWh), purchased heating, and natural gas (in MWh equivalent).			

<sup>2</sup>. The extent of evidence-gathering for a limited assurance engagement is less than for a reasonable assurance engagement. Limited assurance engagements focus on aggregated data rather than physically checking source data at sites. Consequently, the level of assurance obtained in a limited assurance engagement is lower than the assurance that would have been obtained had a reasonable assurance engagement been performed.

## LRQA's Approach

LRQA's assurance engagements are carried out in accordance with our verification procedure. The following tasks were undertaken as part of the evidence gathering process for this assurance engagement:

- interviewing relevant employees of the organization responsible for managing GHG emissions and energy data and records;
- verifying historical GHG emissions and energy data and records at an aggregated level for the fiscal year 2025; and
- confirming Nutanix has a base year recalculation policy in place which meets the requirements of the WRI GHG Protocol. The methodology used to calculate base year emissions for Category 3 FERA was changed, triggering the need for a recalculation of FERA emissions reported for the base year. Nutanix plans to perform the recalculation and publish the updated value in their upcoming sustainability disclosure.

## LRQA's Standards, Competence and Independence

LRQA implements and maintains a comprehensive management system that meets accreditation requirements for ISO 14065 *Greenhouse gases – Requirements for greenhouse gas validation and verification bodies for use in accreditation or other forms of recognition* and ISO/IEC 17021 *Conformity assessment – Requirements for bodies providing audit and certification of management systems* that are at least as demanding as the requirements of the International Standard on Quality Control 1 and comply with the *Code of Ethics for Professional Accountants* issued by the International Ethics Standards Board for Accountants.

LRQA ensures the selection of appropriately qualified individuals based on their qualifications, training and experience. The outcome of all verification and certification assessments is then internally reviewed by senior management to ensure that the approach applied is rigorous and transparent.

Signed

Dated: 14 January 2026



Brooke Farrell  
LRQA Lead Verifier  
On behalf of LRQA, Inc.  
2500 CityWest Blvd, Ste 150  
Houston, TX 77042

LRQA reference: UQA00002306 /7818254

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